

## FUEL CELLS VS. RENEWABLE ENERGY SOURCES AS DISTRIBUTED GENERATION

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### Abstract

DGs are small scale generation sources which are located as near as possible at center of loads. Nowadays, these DGs are becoming more prominent in distribution systems due to the incremental demands of electrical energy and to reduce the power disruption in the power system network. Fuel cells (FCs) are new types of DGs which have numerous benefits that make them superior compared to the other types of DGs. This paper presents a deep review of FCs technology, (definition, structure and theory of work). A general description of FC types is explained, indicating advantages and disadvantages of each type and pointing out their principal use. Finally, economics of producing electricity from different types of FCs, wind and solar energy are examined under different conditions.

محطات التوليد التقليدية والموجودة في منظومة القوى الكهربائية عبارة عن محطات لتوليد الطاقة الكهربائية بقدرات كبيرة يتم ربطها بشبكات الجهد العالي من خلال محولات قدرة لتكثُر بركة كبيرة من الكهرباء يتم السحب منها عن طريق شبكات التوزيع الكهربائية لتغذية الأحمال المختلفة في شتى المناطق، ويتميز هذا النظام بتكاليف عالية نتيجة زيادة مساحة خطوط النقل، وتكاليف الإنشاء، بالإضافة إلى زيادة مفاوئد النقل الكهربائية مما يؤدي إلى زيادة سعر وحدة إنتاج الطاقة. ونتيجة للتطور التكنولوجي المستمر والمتنامي وظهور مصادر أخرى لتوليد طاقة الكهربائية ذات قدرات محدودة سُميت بالطاقة الجديدة والمتجددة مُتمثلة في خلايا الوقود و طاقة الرياح والطاقة الشمسية، أمكن ربط مثل هذه المحطات بشبكات التوزيع الأولية مباشرة طبقاً لاحتياجات الأحمال (تحت مسمى "التوليد الموزع") مما ساعد كثيراً في تقليل مفاوئد النقل والتوزيع الكهربائية - تحسين شكل الجهد ونوعية الطاقة - بالإضافة إلى رفع كفاءة المنظومة وزيادة الاعتمادية الكهربائية بها. وقد اهتم هذا البحث بدراسة ومراجعة أنواع الطاقات الجديدة والمتجددة الأكثر استخداماً والموزعة على شبكات التوزيع الأولية، وقيود الإنشاء والتوليد لكل منها، بالإضافة إلى تكلفة إنتاج وحدة الطاقة الكهربائية لكل نوع والمقارنة بين خصائصها المختلفة.

**Key words:** Fuel cells, Renewable energy, Distributed generation, Unit Energy Cost

### 1- INTRODUCTION

Electrical power systems have been traditionally designed taking energy from high voltage levels and distributing it to lower voltage level networks. There are large generation units connected to transmission networks. This current worldwide electric power production is based on a grid-dependent network structure. This system has many disadvantages such as high emissions, transmission losses and large & long financing requirements. Due to worldwide efforts to reduce the foregoing disadvantages as well as the liberalization of the energy markets, small power stations using new and renewable energy sources are directly connected on primary distribution networks which are called distributed generation (DG). The implementation of DGs have the following advantages: line loss reduction, voltage profile improvements, power quality improvements, low cost, reduction of peak power requirements, increased electric system reliability,

increased efficiency levels and reduced environmental impacts [1].

Wind turbine (WT) generators, photovoltaic (PV) cells, micro turbines (MTs), gas turbines (GTs) and FCs are different types of sources which are used mostly in DGs [2]. FCs have a lot of advantages such as high efficiency 35 % - 60 % which can be reach to 80 % in case of "cogeneration", zero emissions, quiet operation, high reliability, quick installation, and the ability to be placed at any site in a distribution system without geographic limitations [3,4].

FCs are used in transportation applications include FC electric vehicles and auxiliary power units for highway, portable applications such as laptop computers and mobile phones, and stationary applications as DG sources.

This paper presents the FC types; definition, structure and theory of work as well as the economics of producing electricity from FCs compared with that produced from wind and solar.

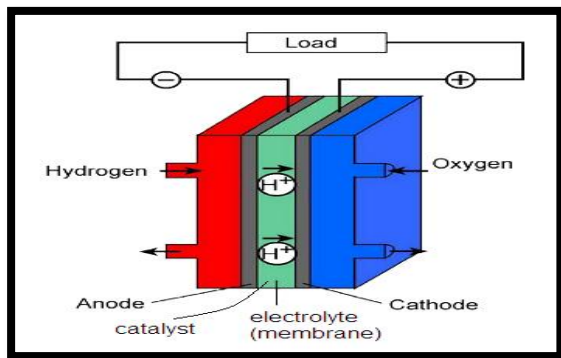
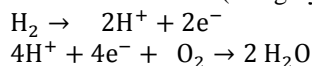


Figure1.Fuel cell construction

## 2- Structure and work of Fuel Cell

FC is a device which produces thermal and electrical energy by direct chemical conversion of fuels. Hydrogen is the basic fuel in FCs. Every FC has two electrodes, one positive (anode) and the other negative (cathode). Every FC also has an electrolyte (membrane), which carries electrically charged particles from one electrode to the other, and a catalyst such as platinum, which speeds the reactions at the electrodes. The reactions that produce electricity take place at the electrodes. Water is produced as a waste product. Figure 1 shows the basic FC construction [5,6,7].

The Hydrogen atoms are divided into electrons and protons, Protons cross through electrolyte which separate anode to cathode and the movement of electrons generates electricity. These equations show the reaction in a FC (using hydrogen as a fuel).



## 3. Types of fuel cell

FCs are divided into several types according to operation temperature and materials. Different types are Polymer electrolyte membrane fuel cell (PEMFC), Alkaline fuel cell (AFC), Phosphoric aside fuel cell (PAFC), Solid oxide fuel cell (SOFC), Molten carbonate fuel cells (MCFCs), Direct methanol fuel cells (DMFCs). Possible fuels are (bio) gas, kerosene products, hydrogen and alcohol. Table 1 shows the comparison of different types of FC [5,8,9].

The last period FC is rapidly increased according to; FC type (Electrolyte), region, and application. Figure 2 shows the development of annual production of FC types [10].

## 4. Unit Energy Cost of New and Ren-ewable Energy Sources

This session presents the economic evaluation when using FC compared with using WT or PV.

### 4.1 Fuel cell

The cost of electricity (COE) is depending on the capital cost, fuel cost, and operation & maintenance costs. The cost of electricity (\$/MWh) can be calculated by equation (1) [6,11].

$$\text{COE} = (0.125 \text{ CC})/H + (3.412 \text{ F})/\varepsilon + (\text{O\&M})/H \quad (1)$$

Where CC, capital cost of the construction (\$/kW). F, fuel cost (\$/MBtu), $\varepsilon$ , fractional efficiency. H, annual operating hours divided by 1000 and O&M, total yearly operating and maintenance cost.

Table 2 shows the CC, O&M, and COE; where CC and O&M are given in references [12,13,14,15]. Using equation (1), the COE can be calculated for different type of FCs.

### 4.2 Renewable energy

The most common used from renewable energy sources are wind and solar energy. The worst disadvantage of renewable energy is that their depending on weather conditions.

#### 4.2.1 Wind energy

Power in the wind is proportional to the cube of the wind speed. One expression that is often used to calculate the energy from WT is the following [16].

$$P_w = \frac{1}{2} \rho * A * v^3 \quad (2)$$

$$E = P_w * \text{hr} \quad (3)$$

$$(V/V_0) = (H/H_0)^\alpha \quad (4)$$

Where  $P_w$ , power in wind energy(kW).  $\rho$ , air density ( $\text{kg}/\text{m}^3$ ). A, cross-sectional area through which the wind passes ( $\text{m}^2$ ). E, energy of wind turbine. V, wind speed at height (H) (m / s).  $V_0$ , wind speed at height  $H_0$ .  $\alpha$ , friction coefficient (from 0.1 to 0.4).  $v_{ci}$  is the cut-in speed and  $v_{co}$ , cut-out speed.

$$\text{Total annual cost (TAC)} = \text{annual capital cost (ACC)} + \text{annual operation cost (AOC)} \quad (5)$$

$$\text{ACC} = \text{D.R} * \text{CC} \quad (6)$$

$$\text{Discount rate (D.R)} = (r * (1 + r)^n) / ((1 + r)^n - 1) \quad (7)$$

Where n, number of year (life time) and r, interest rate.

Calculate Unit energy cost in wind & solar energy by the following formula.

$$\text{Unit energy cost (UEC)} = (\text{TAC}) / (E)_{\text{year}} \quad (8)$$

The above equation is used to calculate UEC in Alexandria and the result are shown in table 3. Magnitude of the mean wind speed in Alexandria is  $4.6 (\text{m}/\text{s})$  at height 10 m[17].

#### 4.2.2 Solar energy

One of application of solar energy is photo-voltaic, (PV). PV absorbs solar energy from the sunlight and converts it to dc electricity. The energy delivered from solar plants is as following [17].

$$E_{\text{Day}} = H * A * \xi \quad (9)$$

$$E|_{Year} = E * 365 \quad (10)$$

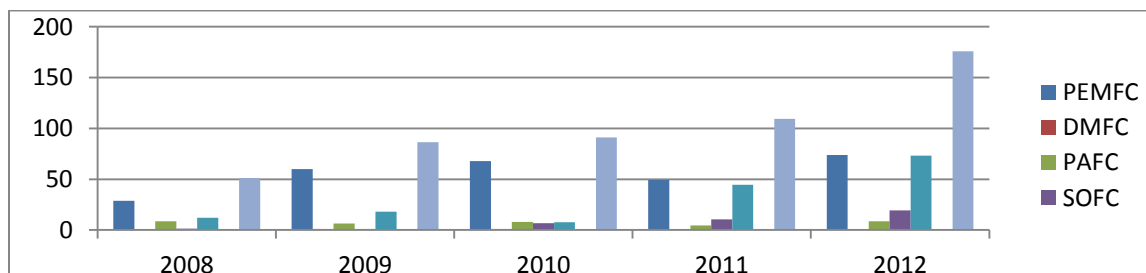
Where  $E|_{Day}$ , energy delivered in a day (kwh).  $E|_{Year}$ , energy delivered in a year (kwh).  $A$ , area of the PV array ( $m^2$ ).  $H$ , magnitude of the average solar radiance every day ( $kwh / m^2$ ) and  $\xi$ , average system efficiency over the day.

The above equations are used to calculate UEC from PV in Alexandria and the results are shown in table 4. Magnitude of the average solar radiance is ( $5(kwh / m^2)/day$ )[18].

According to the foregoing results, we can evaluate the cost of electrical energy given from FC, wind energy and PV. Although electric energy produced by FC doesn't the cheapest, however, it enables us to operate in any place at any time without depending on weather conditions and doesn't need a large land area and operates as near as possible at center of loads.

**Table 1** Comparison of different types of FC

Parameters	FC types					
	PEMFC	AFC	PAFC	MCFC	SOFC	DMFC
Electrolyte	Solid polymer membrane	Liquid solution such as potassium hydroxide	Phosphoric acid	molten carbonate or potassium carbonate	solid ceramic material	Solid polymer membrane
Result temperature	50–100° C	50–200° C	~ 200° C	~ 650° C	800–1000° C	60–200° C
Efficiency	40–50 %	~ 50 %	40 %	50 %	50 %	40 %
Application Used in:	<ul style="list-style-type: none"> <li>▪ Vehicles</li> <li>Residential application</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transport</li> <li>▪ space shuttles</li> <li>▪ portable power</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transport</li> <li>▪ commercial cogeneration</li> <li>▪ portable power</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transport</li> <li>▪ industrial</li> <li>▪ utility power plant</li> </ul>	<ul style="list-style-type: none"> <li>▪ Residential</li> <li>▪ Stationary &amp; portable power plants</li> </ul>	<ul style="list-style-type: none"> <li>▪ portable devices</li> <li>▪ Vehicles application</li> </ul>
Advantage	<ul style="list-style-type: none"> <li>▪ High power density</li> <li>▪ Low corrosion</li> <li>▪ Lower operating temperature</li> <li>▪ Long life time</li> </ul>	<ul style="list-style-type: none"> <li>▪ High power density</li> <li>▪ Lower operation temperature</li> </ul>	<ul style="list-style-type: none"> <li>▪ stable electrolyte characteristics</li> <li>▪ use impure fuel</li> </ul>	<ul style="list-style-type: none"> <li>▪ High efficiency</li> <li>▪ Catalyst Cheap</li> </ul>	<ul style="list-style-type: none"> <li>▪ Solid electrolyte</li> <li>▪ High efficiency generate high grade waste heat</li> <li>▪ Low corrosion</li> </ul>	<ul style="list-style-type: none"> <li>▪ Reduced cost due to absence of fuel reformer (use liquid methanol as fuel)</li> </ul>
Drawbacks	<ul style="list-style-type: none"> <li>▪ a cost of platinum electrolyte</li> </ul>	<ul style="list-style-type: none"> <li>▪ Expensive platinum catalyst</li> <li>▪ use very pure hydrogen</li> </ul>	<ul style="list-style-type: none"> <li>▪ Corrosive liquid electrolyte</li> <li>▪ expensive catalyst</li> <li>▪ Low current</li> </ul>	<ul style="list-style-type: none"> <li>▪ High cost</li> <li>▪ Corrosive liquid electrolyte</li> <li>▪ short life time</li> </ul>	<ul style="list-style-type: none"> <li>▪ High cost</li> <li>▪ increase friction and speed up the breakdown</li> <li>▪ short life time</li> </ul>	<ul style="list-style-type: none"> <li>▪ Lower efficiency and power density</li> </ul>



**Figure 2.** The development of annual production of FC types

**Table 2.** The cost of MCFC & PAFC

type	MCFC				PAFC	
	250 kW		1.4 MW	5*200 kW	5*200 kW	
Year	Before 2003	7-2003	2010	2011	2007	2011
CC (\$/kW)	9600	5800	4200	3000	5500	3000
O&M	347	400	317.85	317.85	457.4	457.4
COE (¢/kWh)	28.88	14.7	17.79	15.9203	19.28	18.42

**Table 3** The characteristics and comparison between different types of wind turbines.

Rated power , (kW)	850	1000	1500
v (m/s)	5.334615	5.403247	5.4745
UEC (¢/kWhr)	18.67	16.003	12.01

**Table 4** The cost of different types of solar energy.

Rated power	175 W power / unit	225 W power / unit	1000W power / unit
CC (\$/kW)	4.157858*10 <sup>3</sup>	4.157858*10 <sup>3</sup>	1*10 <sup>3</sup>
U E C (¢ / kWh)	40.35	40.3	21.52

### 5- Conclusions

- WT generators, PV cells, MTs, GTs and FCs are different types of DG sources, and the most common used are WT, PV, and FCs.
- Although electric energy produced by FC doesn't the cheapest, however, it can be operated in any place at any time without depending on weather conditions.
- FCs have many advantages over other power distributed generation such as high efficiency, low emissions, more flexibility, high reliability, low maintenance, and multi-fuel capability.
- Because of their efficiency and environmental advantages, FC technologies are viewed as an attractive solution to energy problems. As the demand is high, several different types of FCs are suitable for applications in the commercial market and will compete with one another.
- Also, FC has the capability of providing both heat and electrical power. The overall efficiency of a cogeneration system can be increased up to 80 %.
- FCs can be stacked together to meet required power demand, from a few watts to megawatts. FC produces electricity at competitive rates especially for large ratings.

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